UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, DC 20549

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◯ QUARTERLY REPORT PURSUANT TO SECTI EXCHANGE ACT OF 1934	ON 13 OR 15(d) OF THE SECURITIES
For the quarterly period ended	l June 30, 2014
OR	
☐ TRANSITION REPORT PURSUANT TO SECTI EXCHANGE ACT OF 1934	ON 13 OR 15(d) OF THE SECURITIES
For the transition period from	to
Commission file number	: 1-31383
ENBRIDGE ENERGY MAN (Exact Name of Registrant as Speci	
Delaware (State or Other Jurisdiction of Incorporation or Organization)	61-1414604 (I.R.S. Employer Identification No.)
1100 Louisiana, Suite Houston, Texas 77 (Address of Principal Executive Off	002
(713) 821-2000 (Registrant's Telephone Number, Inc	luding Area Code)
Indicate by check mark whether the registrant: (1) has filed all resecurities Exchange Act of 1934 during the preceding 12 months (or to file such reports), and (2) has been subject to such filing requirement	for such shorter period that the registrant was required
Indicate by check mark whether the registrant has submitted electevery Interactive Data File required to be submitted and posted pursu chapter) during the preceding 12 months (or for such shorter period the files). Yes ⊠ No □	ant to Rule 405 of Regulation S-T (§ 232.405 of this
Indicate by check mark whether the registrant is a large accelerate a smaller reporting company. See the definitions of "large accelerate company" in Rule 12b-2 of the Exchange Act. (Check One):	
Large Accelerated Filer ⊠	Accelerated Filer
Non-Accelerated Filer	any) Smaller reporting company
Indicate by check mark whether the registrant is a shell con Act). Yes \square No \boxtimes	mpany (as defined in Rule 12b-2 of the Exchange
The Registrant had 66,196,776 Listed Shares outstanding as of Au	igust 1, 2014.
DOCUMENTS INCORPORATED	BY REFERENCE:

Quarterly Report on Form 10-Q of Enbridge Energy Partners, L.P. for the quarterly period ended June 30, 2014.

ENBRIDGE ENERGY MANAGEMENT, L.L.C.

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In this report, unless the context requires otherwise, references to "we," "us," "our," the "Company" or "Enbridge Management" are intended to mean Enbridge Energy Management, L.L.C. We are a limited partner of Enbridge Energy Partners, L.P., which we refer to as the "Partnership."

This Quarterly Report on Form 10-Q includes forward-looking statements, which are statements that frequently use words such as "anticipate," "believe," "continue," "could," "estimate," "expect," "forecast," "intend," "may," "plan," "position," "projection," "should," "strategy," "target," "will" and similar words. Although we believe that such forward-looking statements are reasonable based on currently available information, such statements involve risks, uncertainties and assumptions and are not guarantees of performance. Future actions, conditions or events and future results of operations may differ materially from those expressed in these forward-looking statements. Any forward-looking statement made by us in this Quarterly Report on Form 10-Q speaks only as of the date on which it is made, and we undertake no obligation to publicly update any forward-looking statement. Our results of operations, financial position and cash flows are dependent on the results of operations, financial position and cash flows of the Partnership. Many of the factors that will determine these results are beyond the Partnership's or our ability to control or predict. Specific factors that could cause actual results to differ from those in the forward-looking statements include: (1) changes in the demand for, the supply of, forecast data for, and price trends related to crude oil, liquid petroleum, natural gas and natural gas liquids, including the rate of development of the Alberta Oil Sands; (2) the Partnership's ability to successfully complete and finance expansion projects; (3) the effects of competition, in particular, by other pipeline systems; (4) shut-downs or culbacks at the Partnership's facilities or refineries, petrochemical plants, utilities or other businesses for which the Partnership transports products or to which it sells products; (5) hazards and operating risks that may not be covered fully by insurance, including those related to Line 6B and any additional fines and penalties assessed in connection with the crude oil release on that line; (6) changes in or challenges to the Partnership's tariff rates; and (7) changes in laws or regulations to which we or the Partnership are subject, including compliance with environmental and operational safety regulations that may increase costs of system integrity testing and maintenance.

For additional factors that may affect results, see "Item 1A. Risk Factors" of our Annual Report on Form 10-K for the year ended December 31, 2013, which is available to the public over the Internet at the U.S. Securities and Exchange Commission's, or the SEC's, website (www.sec.gov) and at our website (www.enbridgemanagement.com). Also see information regarding forward-looking statements and "Item 1A. Risk Factors" included in the Enbridge Energy Partners, L.P. Annual Report on Form 10-K for the year ended December 31, 2013 for a discussion of risks to the Partnership that also may affect us.

PART I—FINANCIAL INFORMATION

Item 1. Financial Statements

ENBRIDGE ENERGY MANAGEMENT, L.L.C. STATEMENTS OF INCOME

	For the three month period ended June 30,			nonth period June 30,	
	2014	2013	2014	2013	
	(unaudited; in millions, except per share amounts)				
Equity income (loss) from investment in Enbridge Energy					
Partners, L.P. (Note 1)	\$ 1.8	\$ 9.3	\$13.2	\$(12.5)	
Income (loss) before income tax expense	1.8	9.3	13.2	(12.5)	
Income tax expense (benefit)	0.7	3.4	4.9	(4.6)	
Net income (loss)	\$ 1.1	\$ 5.9	\$ 8.3	\$ (7.9)	
Net income (loss) per share, (basic and diluted)	\$0.02	\$0.11	\$0.13	\$(0.16)	
Weighted average shares outstanding	65.6	52.8	65.0	49.0	

The accompanying notes are an integral part of these financial statements.

ENBRIDGE ENERGY MANAGEMENT, L.L.C. STATEMENTS OF COMPREHENSIVE INCOME

	For the three month period ended June 30,		For the six m ended J		
	2014	2013	2014	2013	
		(unaudited; in millions)			
Net income (loss)	\$ 1.1	\$ 5.9	\$ 8.3	\$(7.9)	
\$11.6 million, respectively	(8.1)	17.0	(16.7)	19.8	
Comprehensive income (loss)	\$(7.0) ====	\$22.9	\$ (8.4)	\$11.9	

ENBRIDGE ENERGY MANAGEMENT, L.L.C. STATEMENTS OF CASH FLOWS

	For the six month perio ended June 30,	
	2014	2013
	(unaudited;	in millions)
Cash provided by (used in) operating activities:		
Net income (loss)	\$ 8.3	\$ (7.9)
Adjustments to reconcile net income (loss) to net cash in operating activities:	(12.2)	10.5
Equity loss (income) from investment in Enbridge Energy Partners, L.P Changes in operating assets and liabilities:	(13.2)	12.5
Due from affiliates	_	0.1
Due to affiliates	0.1	_
Deferred income taxes	4.9	(4.6)
Other	(0.1)	0.3
Net cash provided by operating activities		0.4
Cash used in investing activities:		
Investment in Enbridge Energy Partners, L.P. (Note 3)		(272.9)
Net cash used in investing activities		(272.9)
Cash provided by financing activities:		
Net proceeds from share issuance (Note 3)		272.9
Net cash provided by financing activities		272.9
Net increase in cash and cash equivalents		0.4
Cash and cash equivalents at beginning of year	0.7	0.1
Cash and cash equivalents at end of period	\$ 0.7	\$ 0.5

ENBRIDGE ENERGY MANAGEMENT, L.L.C. STATEMENTS OF FINANCIAL POSITION

	June 30, 2014	December 31, 2013
	(unaudit	ed; in millions)
ASSETS		
Cash	\$ 0.7	\$ 0.7
Due from affiliates	0.3	0.3
Investment in Enbridge Energy Partners, L.P	1,256.5	1,269.8
	\$1,257.5	\$1,270.8
LIABILITIES AND SHAREHOLDERS' EQUITY		
Accounts payable and accrued liabilities	\$ —	\$ 0.7
Due to affiliates	0.3	0.2
Deferred income tax liability	145.5	150.8
	145.8	151.7
Commitments and contingencies		
Shareholders' equity (Note 2)		
Voting shares-unlimited authorized; 4.99 and 4.81 issued and outstanding at		
June 30, 2014 and December 31, 2013, respectively	_	_
Listed shares-unlimited authorized; 66,196,776 and 63,743,094 issued and		
outstanding at June 30, 2014 and December 31, 2013, respectively	1,674.9	1,603.9
Accumulated deficit	(537.5	(475.8)
Accumulated other comprehensive loss	(25.7	(9.0)
	1,111.7	1,119.1
	\$1,257.5	\$1,270.8

ENBRIDGE ENERGY MANAGEMENT, L.L.C. NOTES TO THE FINANCIAL STATEMENTS (unaudited)

1. BASIS OF PRESENTATION

We are a limited partner of Enbridge Energy Partners, L.P., which we refer to as the Partnership, through our ownership of i-units, a special class of the Partnership's limited partner interests. Under a delegation of control agreement among us, the Partnership and its general partner, Enbridge Energy Company, Inc., referred to as the General Partner, we manage the Partnership's business and affairs. We have prepared the accompanying unaudited interim financial statements in accordance with accounting principles generally accepted in the United States of America for interim financial information and with the instructions to Form 10-Q and Rule 10-01 of Regulation S-X. Accordingly, they do not include all the information and footnotes required by accounting principles generally accepted in the United States of America for complete financial statements. In the opinion of management, they contain all adjustments, consisting only of normal recurring adjustments, which management considers necessary to present fairly our financial position at June 30, 2014, our results of operations for the three and six month periods ended June 30, 2014 and 2013 and our cash flows for the six month periods ended June 30, 2014 and 2013. We derived our statement of financial position as of December 31, 2013 from the audited financial statements included in our Annual Report on Form 10-K for the fiscal year ended December 31, 2013. Our results of operations for the three and six month periods ended June 30, 2014 should not be taken as indicative of the results to be expected for the full year. The unaudited interim financial statements should be read in conjunction with our financial statements and notes thereto presented in our Annual Report on Form 10-K for the fiscal year ended December 31, 2013. Our results of operations, financial position and cash flows are dependent on the results of operations, financial position and cash flows of the Partnership. As a result, you should also read these unaudited interim financial statements in conjunction with the Partnership's audited consolidated financial statements and notes thereto presented in its Annual Report on Form 10-K for the fiscal year ended December 31, 2013, as well as the Partnership's unaudited interim consolidated financial statements presented in its Quarterly Report on Form 10-Q for the quarterly period ended June 30, 2014.

Partnership Incentive Distributions

Prior to July 1, 2014, the General Partner received incremental incentive cash distributions related to its incentive distribution rights, or Previous IDRs, on the portion of cash distributions that exceeded certain target thresholds on a per unit basis under the Enbridge Energy Partners, L.P. partnership agreement. The incentive distributions payable to the General Partner were 15%, 25% and 50% of all quarterly distributions of available cash that exceeded target levels of \$0.295, \$0.35 and \$0.495 per limited partner unit, respectively. The distributable amount of the Previous IDRs was divided among the Partnership's limited partners: (1) Class A common units, (2) Class B common units and (3) i-units based on our ownership interest in the Partnership. Thus, our "Equity income (loss) from investment in Enbridge Energy Partners, L.P." on our statements of income has included a pro-rata share of the Previous IDRs' cost every quarter.

Effective July 1, 2014, the General Partner entered into an equity restructuring transaction, or Equity Restructuring, with the Partnership in which the General Partner irrevocably waived its right to receive cash distributions and allocations of items of income, gain, deduction and loss in excess of 2% in respect of its general partner interest in the Previous IDRs, in exchange for the issuance to a wholly-owned subsidiary of the General Partner of a new class of Partnership units designated as Class D Units, and a new class of Partnership units designated as Incentive Distribution Units, or IDUs.

The IDUs entitle the holder thereof to receive 23% of the incremental distributions by the Partnership in excess of \$0.5435 per common unit and Class D Unit per quarter. In the event of any decrease in the Class A common unit distribution below the current quarterly distribution level of \$0.5435 per unit in any quarter during the five years commencing with the fourth quarter of 2014, the distribution paid by the Partnership on the

Class D Units will be reduced to the amount that would have been paid by the Partnership in respect of the Previous IDRs had the Equity Restructuring not occurred. In addition, the third quarter 2014 distribution on the Class D Units will be reduced so that the aggregate distributions paid by the Partnership in calendar year 2014 with respect to the Previous IDRs, the Class D Units and the IDUs will not exceed the distribution that would have been paid by the Partnership in calendar year 2014 in respect of the Previous IDRs had the Equity Restructuring not occurred.

Partnership Preferred Unit Issuance

On May 7, 2013, the Partnership sold to the General Partner 48,000,000 Preferred Units, representing limited partner interests in the Partnership, for proceeds of approximately \$1.2 billion. These Preferred Units are entitled to annual cash distributions, payable quarterly; however, during the first full eight quarters ending June 30, 2015, the cash distributions accrue and accumulate and will be payable upon the earlier of the fifth anniversary of the issuance of Preferred Units, which is May 7, 2018, or redemption of such Preferred Units by the Partnership. On or after June 1, 2016, at the sole option of the holder of the Preferred Units, the Preferred Units may be converted into the Partnership's Class A common units.

At the time of issuance, the Preferred Units were issued at a discount to the market price of the Partnership's Class A common units into which they are convertible. This discount represents a beneficial conversion feature, which is distributed ratably from the issuance date through the first available conversion date. The discount and cash distributions to the holder of the Preferred Units results in an increase in the Partnership's preferred capital and a decrease to our i-unit investment ownership in the Partnership through its impact to our "Equity income (loss) from investment in Enbridge Energy Partners, L.P." on our statements of income. Quarterly cash distributions to the holder of the Preferred Units, whether accrued or paid, will reduce the amount of distributable cash available to the Partnership's holders of general and limited partner units, including i-units.

2. SHARE DISTRIBUTION

The following table sets forth the details regarding our share distributions, as approved by our board of directors, for the six month period ended June 30, 2014.

Distribution Declaration Date	Record Date	Distribution Payment Date	Distribution per Unit of the Partnership	Average Closing Price of the Listed Shares	Additional i-units Owned	Listed Shares Distributed to Public	Shares Distributed to General Partner
April 30, 2014	May 8, 2014	May 15, 2014	\$0.5435	\$29.14	1,212,030	1,070,385	141,645
January 30, 2014	February 7, 2014	February 14, 2014	\$0.5435	\$27.90	1,241,652	1,096,544	145,108

We had non-cash operating activities in the form of i-units distributed to us by the Partnership and corresponding non-cash financing activities in the form of share distributions to our shareholders in the amounts of \$69.9 million and \$50.8 million during the six month periods ended June 30, 2014 and 2013, respectively.

3. ISSUANCES OF LISTED SHARES BY US

The following table presents our issuances of additional Listed Shares for the six month period ended June 30, 2013:

Issuance Date	Number of Listed Shares Issued	Average Offering Price per Listed Share	Net Proceeds to the Company (1)	Ownership Percentage in the Partnership Prior to the Issuance	Ownership Percentage in the Partnership After the Issuance
2013		(in millions, ex	xcept shares and	per share amount)	
March 1	10,350,000	\$26.44	\$272.9	13.5 %	16.3 %

⁽¹⁾ Net of underwriters' fees and discounts, commissions and issuance expenses, if any.

4. SUMMARIZED FINANCIAL INFORMATION FOR ENBRIDGE ENERGY PARTNERS, L.P.

	For the three month period ended June 30,		For the six n ended J	
	2014	2013	2014	2013
		(in mil	llions)	
Operating revenue	\$1,871.1	\$1,672.7	\$3,950.7	\$3,365.7
Operating expenses	1,690.2	1,463.7	3,555.1	3,154.3
Operating income	\$ 180.9	\$ 209.0	\$ 395.6	\$ 211.4
Net income	\$ 112.5	\$ 123.7	\$ 268.2	\$ 56.0
Less: Net income attributable to:				
Noncontrolling interest	42.4	18.4	78.7	34.0
Series 1 preferred unit distributions (1)	22.5	13.1	45.0	13.1
Accretion of discount on Series 1 preferred units $^{(1)}$	3.7	2.3	7.3	2.3
Net income attributable to Enbridge Energy Partners, L.P	\$ 43.9	\$ 89.9	\$ 137.2	\$ 6.6
Less: Net income attributable to the General Partner	38.9	33.2	73.3	62.8
Net income (loss) attributable to limited partners $^{(2)}$	\$ 5.0	\$ 56.7	\$ 63.9	\$ (56.2)

⁽¹⁾ The Partnership sold its Preferred Units to the General Partner on May 7, 2013 and filed a Current Report on Form 8-K on May 13, 2013 detailing the terms and properties of the new series of units.

We owned approximately 19.8% and 16.6% of the Partnership at June 30, 2014 and 2013, respectively.

5. SUBSEQUENT EVENTS

Share Distribution

On July 31, 2014, our board of directors declared a share distribution payable on August 14, 2014, to shareholders of record as of August 7, 2014, based on the \$0.5550 per limited partner unit distribution declared by the Partnership. The Partnership's distribution increases the number of i-units we own. The amount of this increase is calculated by dividing the cash amount distributed by the Partnership per common unit by the average closing price of one of our Listed Shares on the New York Stock Exchange for the 10 trading day period immediately preceding the ex-dividend date for our shares, multiplied by the number of shares outstanding on the record date. We distribute additional Listed Shares to our shareholders and additional voting shares to the General Partner in respect of these additional i-units.

Change in Partnership Incentive Distribution Rights

See Footnote 1. *Basis of Presentation* for details on the new incentive distribution structure of the Partnership as of July 1, 2014.

⁽²⁾ The Partnership allocates its net income among the holders of Preferred Units, the General Partner and limited partners first using preferred unit distributions and then the two-class method in accordance with applicable authoritative accounting guidance. Under the two-class method, the Partnership allocates its net income, after noncontrolling interest and preferred unit distributions, including any Previous IDRs embedded in the general partner interest, to the General Partner and its limited partners, including us, according to the distribution formula for available cash as set forth in its partnership agreement.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

RESULTS OF OPERATIONS

Our results of operations consist of our share of earnings of Enbridge Energy Partners, L.P., or the Partnership, attributed to our ownership of the i-units, a special class of the Partnership's limited partner interests. At June 30, 2014 and 2013, through our ownership of i-units, we had an approximate 19.8% and 16.6%, respectively, limited partner interest in the Partnership. Our percentage ownership of the Partnership will change over time as the number of i-units we own becomes a different percentage of the total limited partner interests outstanding due to our acquisition of additional i-units and other issuances of limited partner interests by the Partnership.

The information set forth under Part I, Item 2. *Management's Discussion and Analysis of Financial Condition and Results of Operations* of the Partnership's Quarterly Report on Form 10-Q for the quarterly period ended June 30, 2014 is hereby incorporated by reference, as our results of operations, financial position and cash flows are dependent on the results of operations, financial position and cash flows of the Partnership.

The following table presents the Partnership's allocation of net income and loss to the General Partner and limited partners for the periods presented.

	For the three month period ended June 30,		For the six n ended J	
	2014	2013	2014	2013
		(in mil	lions)	
Net income attributable to general and limited partner				
ownership interests in Enbridge Energy Partners, L.P	\$43.9	\$89.9	\$137.2	\$ 6.6
Less: Net income allocated to General Partner (before				
two-class method)	34.4	33.8	69.4	64.1
Net income (loss) allocated to limited partners (before				
two-class method)	\$ 9.5	\$56.1	\$ 67.8	\$(57.5)

Our net income of \$1.1 million and \$8.3 million for the three and six month periods ended June 30, 2014, respectively, and our net income of \$5.9 million and net loss of \$7.9 million for the three and six month periods ended June 30, 2013, respectively, represent equity in earnings attributable to the i-units that we own decreased by deferred income tax expense. Deferred income tax expense is calculated based on the difference between the accounting and tax basis of our investment in the Partnership and the combined federal and state income tax rate of 37.1% for the three and six month periods ended June 30, 2014 and 36.8% for the three and six month periods ended June 30, 2013, applied to our share of the earnings of the Partnership for the respective periods.

For the three month period ended June 30, 2014, our net income decreased by \$4.8 million as compared to the same period in 2013. The decrease for the three month period ended June 30, 2014 is primarily attributable to the \$7.5 million decrease in equity investment income from the Partnership in relation to the same period in 2013. This combined decrease in equity in earnings attributable to the i-units that we own was partially offset by a \$2.7 million decrease of income tax expense associated with the decrease in our net income.

For the six month period ended June 30, 2014, our net income increased by \$16.2 million, as compared to the net loss in the same period in 2013. The net income is primarily attributable to the \$25.7 million increase in equity investment income from the Partnership as compared to an equity loss from the Partnership during the same period in 2013. In May 2013, the Partnership began allocating less income to us as a result of the income attributed to the Preferred Units following their issuance. This caused our equity income in the Partnership to decrease by \$10.2 million and \$2.5 million, for the six month periods ended June 30, 2014 and 2013, respectively. The increase in total equity income of \$25.7 million from our ownership of i-units was offset by a

\$9.5 million increase of income tax expense. For the six month period ended June 30, 2014, the Partnership had higher operating revenues in its Liquids segment as compared to the same period in 2013, primarily due to rate increases as a result of tariff filings that became effective April 1, 2014, increased volumes transported, and increased rail revenue due to a rail project that was placed into service in March 2013.

Income Taxes

Our income tax expense of \$0.7 million for the three month period ended June 30, 2014 was \$2.7 million less than the income tax expense we incurred during the corresponding period in 2013. The decrease in income tax expense for the three month period ended June 30, 2014, as compared to the same period in 2013, was due to the decrease in our net income primarily associated with decreased amounts of equity income we recognized from the Partnership.

We had an income tax expense of \$4.9 million for the six month period ended June 30, 2014, as compared to an income tax benefit of \$4.6 million for the corresponding period in 2013. The increase in income tax expense for the six month period ended June 30, 2014, as compared to the income tax benefit in the same period in 2013, was due to the increase in our net income primarily associated with increased amounts of equity income we recognized from the Partnership.

We computed our income tax expense for the three and six month periods ended June 30, 2014 by applying a 37.1% effective income tax rate to our pre-tax income, which represents the federal statutory rate of 35.0% and the effective state income tax rate of 2.1%. For the three and six month periods ended June 30, 2013, our income tax expense was computed by applying a 36.8% effective income tax rate to our pre-tax income, which represents the federal statutory rate of 35.0% and the effective state income tax rate of 1.8%.

LIQUIDITY AND CAPITAL RESOURCES

Our authorized capital structure consists of two classes of limited liability company interests: (1) our listed shares, which we refer to as Listed Shares, are traded on the New York Stock Exchange, or NYSE, and represent limited liability company interests with limited voting rights and (2) our voting shares, which represent limited liability company interests with full voting rights and are held solely by the General Partner. At June 30, 2014, our issued capitalization consisted of \$1,674.9 million associated with our 66,196,776 Listed Shares outstanding.

The number of our shares outstanding, including the voting shares owned by the General Partner, will at all times equal the number of i-units we own in the Partnership. Typically, the General Partner and owners of the Partnership's Class A and Class B common units will receive distributions from the Partnership in cash. Instead of receiving cash distributions on the i-units we own, however, we receive additional i-units under the terms of the Partnership's limited partnership agreement. The number of additional i-units we receive is calculated by dividing the amount of the cash distribution per unit paid by the Partnership on each of its Class A and Class B common units by the average closing price of one of our Listed Shares on the NYSE for the 10 trading day period immediately preceding the ex-dividend date for our shares, multiplied by the number of our shares outstanding on the record date. We make share distributions to our shareholders concurrently with the i-unit distributions we receive from the Partnership that increase the number of i-units we own. As a result of our share distributions, the number of shares outstanding is equal to the number of i-units that we own in the Partnership.

SUBSEQUENT EVENTS

Share Distribution

On July 31, 2014, our board of directors declared a share distribution payable on August 14, 2014, to shareholders of record as of August 7, 2014, based on the \$0.5550 per limited partner unit distribution declared

by the Partnership. The Partnership's distribution increases the number of i-units we own. The amount of this increase is calculated by dividing the cash amount distributed by the Partnership per common unit by the average closing price of one of our Listed Shares on the NYSE for the 10 trading day period immediately preceding the ex-dividend date for our shares, multiplied by the number of shares outstanding on the record date. We distribute additional Listed Shares to our shareholders and additional voting shares to the General Partner in respect of these additional i-units.

Change in Partnership Incentive Distribution Rights

Effective July 1, 2014, the General Partner entered into an equity restructuring transaction, or Equity Restructuring, with the Partnership in which the General Partner irrevocably waived its right to receive cash distributions and allocations of items of income, gain, deduction and loss in excess of 2% in respect of its general partner interest in the incentive distribution rights as of June 30, 2014, or Previous IDRs, in exchange for the issuance to a wholly-owned subsidiary of the General Partner of a new class of Partnership units designated as Class D Units, and a new class of Partnership units designated as Incentive Distribution Units, or IDUs.

The IDUs entitle the holder thereof to receive 23% of the incremental distributions by the Partnership in excess of \$0.5435 per common unit and Class D Unit per quarter. In the event of any decrease in the Class A common unit distribution below the current quarterly distribution level of \$0.5435 per unit in any quarter during the five years commencing with the fourth quarter of 2014, the distribution paid by the Partnership on the Class D Units will be reduced to the amount that would have been paid by the Partnership in respect of the Previous IDRs had the Equity Restructuring not occurred. In addition, the third quarter 2014 distribution on the Class D Units will be reduced so that the aggregate distributions paid by the Partnership in calendar year 2014 with respect to the Previous IDRs, the Class D Units and the IDUs will not exceed the distribution that would have been paid by the Partnership in calendar year 2014 in respect to the Previous IDRs had the Equity Restructuring not occurred.

To the extent the Partnership's distribution rate remains constant, the impact of this Equity Restructuring is not expected to materially affect the allocation of equity earnings from the Partnership. To the extent that the Partnership increases its distribution rate, we will realize higher equity earnings as the IDUs under the Equity Restructuring will receive lower distributions and hence lower income allocations to the General Partner than under the Previous IDRs.

Item 3. Quantitative and Qualitative Disclosures About Market Risk

The nature of our business and operations is such that we do not conduct activities or enter into transactions of the type requiring discussion under this item.

For a discussion of these matters as they pertain to the Partnership, please read the information set forth under Part I, Item 3. *Quantitative and Qualitative Disclosures About Market Risk* of the Partnership's Quarterly Report on Form 10-Q for the quarterly period ended June 30, 2014, which is hereby incorporated by reference, as activities of the Partnership have an impact on our results of operations and financial position.

Item 4. Controls and Procedures

Enbridge Management and Enbridge Inc., or Enbridge, maintain systems of disclosure controls and procedures designed to provide reasonable assurance that we are able to record, process, summarize and report the information required to be disclosed in the reports that we file or submit under the Securities Exchange Act of 1934, as amended, or the Exchange Act, within the time periods specified in the rules and forms of the SEC, and that such information is accumulated and communicated to our management, including our principal executive and principal financial officers, as appropriate, to allow timely decisions regarding required disclosure. Our management, with the participation of our principal executive and principal financial officers, has evaluated the effectiveness of our disclosure controls and procedures as of June 30, 2014. Based upon that evaluation, our

principal executive and principal financial officers concluded that our disclosure controls and procedures are effective at a reasonable assurance level. In conducting this assessment, our management relied on similar evaluations conducted by employees of Enbridge affiliates who provide certain treasury, accounting and other services on our behalf.

There have been no changes in internal control over financial reporting that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting during the three month period ended June 30, 2014.

PART II—OTHER INFORMATION

Item 1. Legal Proceedings

We are a participant in various legal proceedings arising in the ordinary course of business. Some of these proceedings are covered, in whole or in part, by insurance. We believe that the outcome of all these proceedings will not, individually or in aggregate, have a material adverse effect on our financial condition.

Item 1A. Risk Factors

There have been no material changes to the risk factors previously disclosed in our Annual Report on Form 10-K for the fiscal year ended December 31, 2013.

Item 6. Exhibits

Reference is made to the "Index of Exhibits" following the signature page, which is hereby incorporated into this Item.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

ENBRIDGE ENERGY MANAGEMENT, L.L.C. (Registrant)

By: /s/ Mark A. Maki

Mark A. Maki

President and Principal Executive Officer

By: /s/ Stephen J. Neyland

Date: August 1, 2014

Date: August 1, 2014

Stephen J. Neyland Vice President – Finance (Principal Financial Officer)

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Index of Exhibits

Each exhibit identified below is filed as a part of this Quarterly Report on Form 10-Q. Exhibits included in this filing are designated by an asterisk; all exhibits not so designated are incorporated by reference to a prior filing as indicated.

Exhibit Number	Description
31.1 *	Certification of Principal Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
31.2 *	Certification of Principal Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
32.1 *	Certification of Principal Executive Officer Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
32.2 *	Certification of Principal Financial Officer Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
99.1 *	Enbridge Energy Partners, L.P.'s Quarterly Report on Form 10-Q for the quarterly period ended June 30, 2014.
101.INS* 101.SCH* 101.CAL* 101.DEF* 101.LAB* 101.PRE*	XBRL Taxonomy Extension Schema Document. XBRL Taxonomy Extension Calculation Linkbase Document. XBRL Taxonomy Extension Definition Linkbase Document. XBRL Taxonomy Extension Label Linkbase Document. XBRL Taxonomy Extension Presentation Linkbase Document.

CERTIFICATION PURSUANT TO SECTION 302 OF THE SARBANES-OXLEY ACT OF 2002

- I, Mark A. Maki, certify that:
- 1. I have reviewed this Quarterly Report on Form 10-Q of Enbridge Energy Management, L.L.C.;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: August 1, 2014

By: /s/ Mark A. Maki

Mark A. Maki President and Principal Executive Officer

CERTIFICATION PURSUANT TO SECTION 302 OF THE SARBANES-OXLEY ACT OF 2002

- I, Stephen J. Neyland, certify that:
- 1. I have reviewed this Quarterly Report on Form 10-Q of Enbridge Energy Management, L.L.C.;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: August 1, 2014 By: /s/ Stephen J. Neyland

Stephen J. Neyland Vice President – Finance (Principal Financial Officer)

CERTIFICATION OF PRINCIPAL EXECUTIVE OFFICER

Pursuant to Section 906(a) of the Sarbanes-Oxley Act of 2002 Subsections (a) and (b) of Section 1350, Chapter 63 of Title 18 of the United States Code

The undersigned, being the Principal Executive Officer of Enbridge Energy Management, L.L.C. (the "Company"), hereby certifies that the Company's Quarterly Report on Form 10-Q for the quarterly period ended June 30, 2014 (the "Quarterly Report"), filed with the United States Securities and Exchange Commission pursuant to Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m(a) or 78o(d)), as amended, fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended, and that the information contained in the Quarterly Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: August 1, 2014 By: /s/ Mark A. Maki

Mark A. Maki
President and Principal Executive Officer

CERTIFICATION OF PRINCIPAL FINANCIAL OFFICER

Pursuant to Section 906(a) of the Sarbanes-Oxley Act of 2002 Subsections (a) and (b) of Section 1350, Chapter 63 of Title 18 of the United States Code

The undersigned, being the Principal Financial Officer of Enbridge Energy Management, L.L.C. (the "Company"), hereby certifies that the Company's Quarterly Report on Form 10-Q for the quarterly period ended June 30, 2014 (the "Quarterly Report"), filed with the United States Securities and Exchange Commission pursuant to Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m(a) or 78o(d)), as amended, fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended, and that the information contained in the Quarterly Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: August 1, 2014 By:/s/ Stephen J. Neyland

Stephen J. Neyland Vice President – Finance (Principal Financial Officer)